

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 76

Canceling P.S.C. No. 11

3rd Original Sheet No. 108

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE
APPLICABLE

SCHEDULE LPR-INT

In all territory served.

AVAILABILITY

This schedule shall be made available to any customer who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH

A monthly demand credit per kW is based on the following matrix:

	<u>ANNUAL HOURS OF INTERRUPTION</u>		
<u>NOTICE MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kW billing per month. This amount will also substitute for the contract demand for applicable customers.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
DATE EFFECTIVE: Nov 11/2010
TITLE: President & CEO
11/1/2010
PURSUANT TO KRS 5.011 SECTION 9 (1)

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: Nov 11/2010

ISSUED BY

Larry Hreha
Larry Hreha

TITLE

President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky
Case No. 2010- Dated: